

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT: abd _____** Location Abandoned - Well never drilled 3-15-83*DATE FILED 10-15-80

LAND: FEE & PATENTED

STATE LEASE NO.

ML-2237

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 10-21-80

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-15-83FIELD: ~~WILDCAT~~ 3/86 Wonsits Wonsits ValleyUNIT: WONSITS VALLEY UNITCOUNTY: UINTAHWELL NO. WONSITS VALLEY #127API NO. 43-047-30797LOCATION 1902' FT. FROM (N) XX LINE.601'FT. FROM (E) X LINE.SE 1/4 NE 1/41/4 - 1/4 SEC 16 SLB&M

TWP

RGE

SEC

OPERATOR

TWP

RGE

SEC

OPERATOR

8S21E16GULF OIL CORPORATION

UNITIZATION SPECIALISTS

BOX 4989
CASPER, WYOMING 82604
307 - 234-8951 (OFFICE)
307 - 234-8809 (HOME)

3211 ENERGY LANE, SUITE 205
CASPER, WYOMING 82601

October 3, 1980

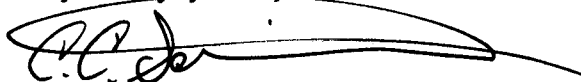
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Application for Permit to
Drill, Wonsits Valley Unit
Well No. 127, sec. 16, T8S-R21E
Uintah County, Utah

Gentlemen:

Enclosed in one complete copy of the Application for Permit to Drill, including all of the NTL-6 material which was filed with the U.S.G.S., for the referenced well.

Very truly yours,

A handwritten signature in black ink, appearing to read 'C.C. Schmidt', with a long horizontal flourish extending to the right.

C. C. Schmidt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

c/o Haymaker & Associates
1720 South Poplar, Suite #5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
1,902' FNL - 601' FEL (SE $\frac{1}{4}$ NE $\frac{1}{4}$)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 8.0 miles East of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. unit line, if any)

601'

16. NO. OF ACRES IN LEASE

640.00

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1,279'

19. PROPOSED DEPTH

5,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,772 Ground

22. APPROX. DATE WORK WILL START*

As soon as possible

23.

PROPOSED CASING AND CEMENTING PROGRAM

New

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# AM-STC	2,000'	Circulate
8 1/2"	5 1/2"	17# N-80 STC	5,700'	750 sx

1. Propose to drill 12 1/4" hole to 2,000', set 9 5/8" casing and circulate.
2. Drill 8 1/2" hole to 5,700', log and core, set 5 1/2" casing with 750 sx.

Exhibits Attached

- | | |
|---------------------------------------|---|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten Point Compliance Program | F. Radius Map of Existing Wells |
| C. Blowout Preventer Diagram | G. Drill Rig Layout with Cross Sections |
| D. Multipoint Requirements for A.P.D. | |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Williams

TITLE

Drilling Supt.

DATE

September 29, 1980

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

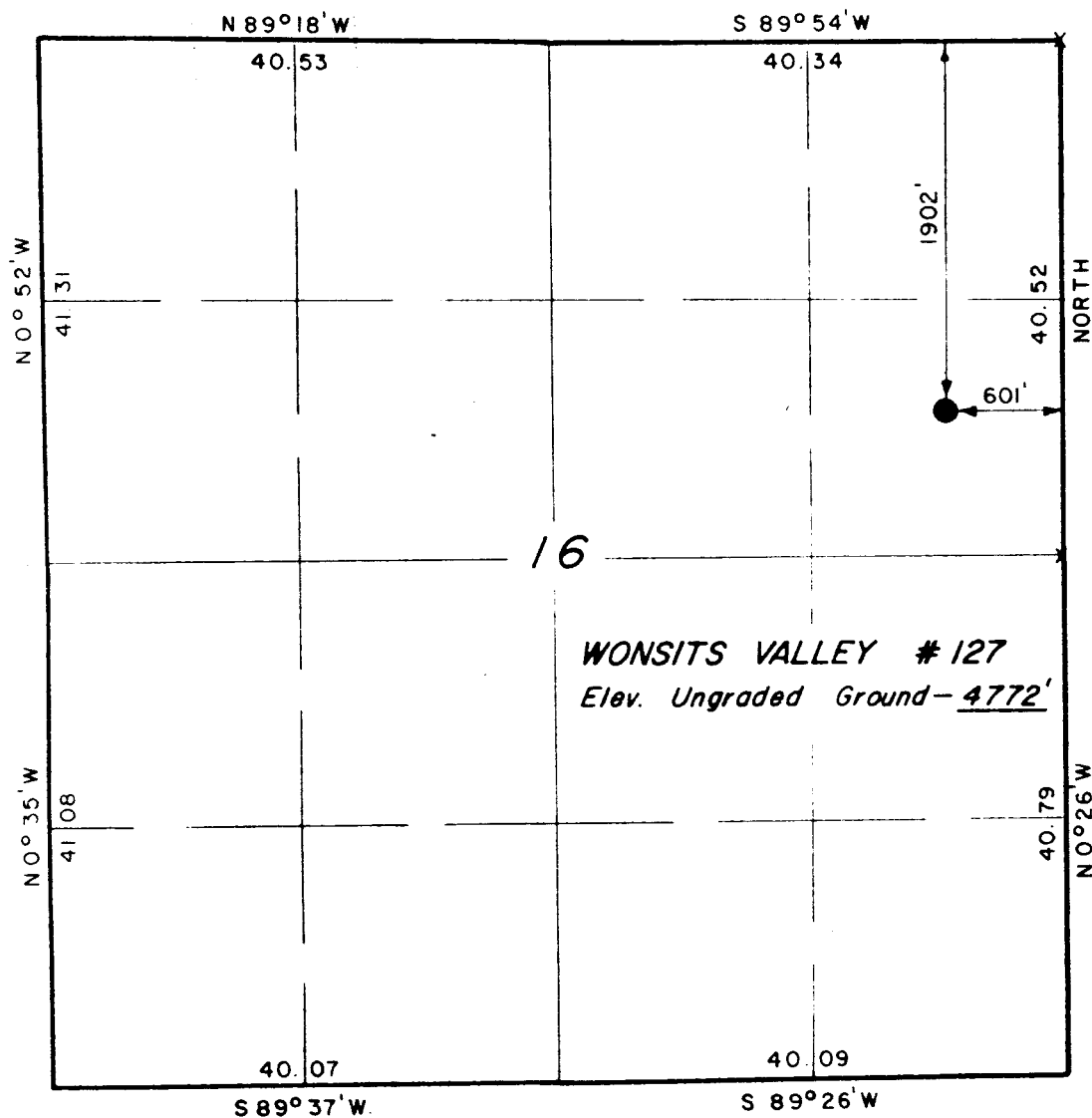
APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 10/5/80BY: C. B. Leight

EXHIBIT "A"

T 8 S, R 21 E, S.L.B. & M.



X = Section Corners Located

PROJECT

GULF OIL CORPORATION

Well location, *WONSITS VALLEY*
#127, located as shown in the
SE 1/4 NE 1/4 Section 16, T 8 S,
R 21 E, S.L.B. & M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9 / 15 / 80
PARTY	LDT TJ AC	REFERENCES	GLO Plat
WEATHER		FILE	

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

GULF OIL CORPORATION

Wonsits Valley Unit Well No. 127

1,902' FNL - 601' FEL

Sec. 16, T8S - R21E SLB&M

Uintah County, Utah

1. Geologic Surface Formation

The surface formation at this location is Duchesne River

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River	2,500'
Lower Green River	4,600'
Green River (Top of Producing Interval)	5,300'
T.D.	5,700'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Lower Green River	4,600'	Water
Green River (Prod. Interval)	5,300'	Possible Oil & Gas

4. Proposed Casing Program

<u>Hole Size</u>	<u>Casing Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
12 1/4"	9 5/8"	AM-STC	36#	New	2,000'
8 1/2"	5 1/2"	N-80 STC	17#	New	5,700'

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period with blind rams and with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and a lower kelly cock, floor safety valve, and choke manifold with pressure rating equivalent to the BOP stack.

6. Type and Characteristics of the Proposed Circulating Muds

- (a) 0' - 2,000' Spud with 8.4# - 8.9# mud or fresh water as determined at well site.
- (b) 2,000' - 5,700' Use brackish water or mud as necessary for hole conditions.

Weight of Mud: 9.0# - 10.0#/gal.
Viscosity: 35 - 45 sec.qt.
Water Loss: Less than 30 cc.

7. Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. Testing, Logging and Coring Programs to be Followed

- (a) No testing is anticipated
- (b) Selective coring is planned between 5,300' and 5,600'
- (c) Dual Induction with S. P. and Gamma Ray Density logs will be run.

9. Anticipated Abnormal Pressures or Temperatures Expected

- (a) No abnormal pressures or temperatures are anticipated.
- (b) No hydrogen sulfide or other hazardous fluids or gases are anticipated.

10. Anticipated Starting Date and Duration of the Operations

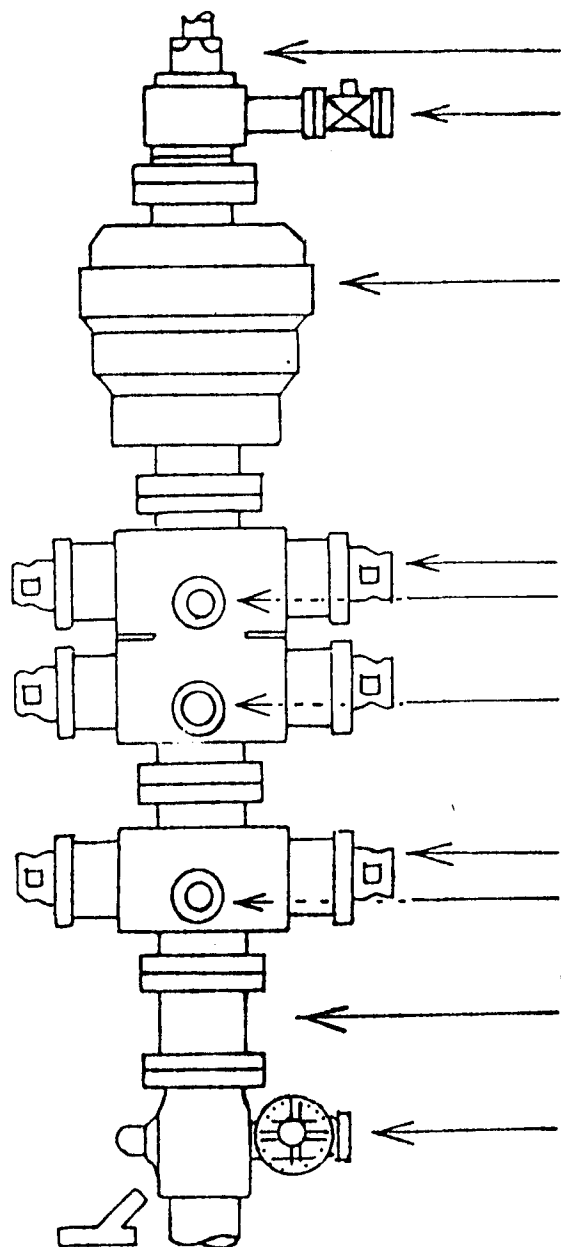
- (a) This well is one of a five well program, within the Wonsits Valley Unit, which will commence as soon as all of the necessary Federal and State requirements have been fulfilled.
- (b) Drilling and completion of each well will require approximately ninety days.

GULF OIL CORPORATION

Wonsits Valley Unit Well No. 127

Uintah County, Utah

Kelly Cock: Upper Yes Lower: Yes
 Adjustable Choke: 2" SWACO or Cameron with remote control panel
 Mud Gas Separator: Yes, SWACO
 Pit Volume Totalizer: TOTCO continuous record with alarm
 Degasser: SWACO or DRILCO
 Desander-Desilter: Yes, both
 Mud Centrifuge: Pioneer
 Flow Control Header: Yes
 Extra Mud Tank: Yes
 Floor Stabbing Valve: Yes
 Mud Pumps: 11000 Triplex



Rotating Head with 10" 3,000# W.P. bottom Flange
 Mud Discharge Flow Line with 6"
 hydraulic valve

Annular Blowout Preventor - Hydril GK 10"
3,000# W.P.

Ram Type Blowout Preventor 10" 3,000# W.P.
Cameron with blind and pipe rams
 4" valve 3,000# W.P. and blank

4" line to header with 2-4" valves (1 manual
 and 1 hydraulic) front side and 2-4" valves
 to kill line on back side

Ram Type Blowout Preventor 3,000# W.P.
Cameron with pipe rams

4" line to pit with 2-4" valves (1 manual
 and 1 hydraulic)

Casing Head Spool 12" 3,000# W.P. by 10"
3,000# W.P. with 2 - 3,000# W.P. studded outlets

Casing Head Cameron W.F. 12" 3,000# W.P.
flange by 9 5/8" O.D. slip-on-weld with
2-2" threaded outlets and 18: O.D. x 1 1/2"
thick landing base

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

GULF OIL CORPORATION

Wonsits Valley Unit Well No. 127

1,902' FNL - 601' FEL

Sec. 16, T8S - R21E SLB&M

Uintah County, Utah

1. Existing Roads

- A. The proposed well site and elevation plat is included as Exhibit "A".
- B. To reach the location proceed west from Vernal, Utah, along Highway 40 approximately 14 miles to its junction with State Highway 209, then south 7 miles to State Highway 88, then south 11 miles through Ouray and across the Green River, then east on a dirt road approximately 8 miles to the location, as shown on Exhibit "E".
- C. Approximately 0.4 miles of new access road will be constructed from an existing road to the location, as shown on Exhibit "F".
- D. No up-grading will be necessary on the existing access roads.

2. Planned Access Road

- A. The new access road will be an 18 foot crowned road and has been center line staked from the point of departure from the existing road to the location.
- B. The maximum grade of the new access road will not exceed 5.00%.
- C. No turnouts will be necessary.
- D. Drainage ditches and water bars will be constructed where necessary.
- E. No fence cuts, cattle guards or culverts will be necessary.

3. Location of Existing Wells

- A. All existing wells know in the area are shown directly on Exhibit "F", within a 1.0 mile radius of the proposed location.
- B. There are fifteen producing wells within one mile of the location.
- C. There are four water injection wells within one mile of the location.

- D. There are three proposed locations, SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 10, NW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 21 and NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 22, within one mile of the location.
- E. There are no abandoned wells, temporarily abandoned wells, shut-in wells, monitoring or observation wells within one mile of the location.
- F. The producing, shut-in and water injection status of the wells within one mile of the location is based on the latest U.S.G.S. field map and may not be currently correct.

4. Location of Existing and Proposed Facilities

Gulf Oil Corporation has tank batteries, production facilities, oil gathering lines, injection lines and other flowlines associated with the wells as shown on Exhibit "F". Gulf Oil Corporation also has a tank battery and pump station approximately 4,500' south of the location.

It is contemplated that, in the event of production, all new facilities will be accommodated on the proposed drill pad on the solid base of cut and not located on the fill areas.

- A. No additional flagging will be necessary since all producing facilities will be on the drill pad.
- B. If production is obtained the unused areas will be restored as later described. Production facilities will be contained within the proposed drill pad area until such time as flowlines are constructed to existing facilities.
- C. Concrete and gravel, as needed, will be purchased from private sources.
- D. All pits will be fenced to minimize any hazard to domestic animals and other animals that graze in the area. Wire mesh covering or overhead flagging will be installed on pits, in the event water or other fluids are produced.
- E. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with the requirements of Items 7 and 10, following.

5. Water Supply

- A. Water to be used in the drilling of this well will be hauled by truck, over existing roads and the new access road, from the Green River south of Ouray. This water will be hauled approximately 8.0 miles to the location site.
- B. No water well will be drilled.

6. Source of Construction Materials

- A. Native soil from the drill site will be used to construct the location.
- B. No construction materials, other than borrow material from the drill site and new access road construction, will be obtained from Federal or Indian lands.
- C. No construction materials will be needed for road improvement.
- D. The new access road, entirely on lands under the jurisdiction of the Bureau of Indian Affairs, has been discussed in Section 2 and is shown on Exhibit "F".

7. Handling Waste Disposal

- A. One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc. The reserve pits will be lined, as required.
- B. The pits will have wire and overhead flagging, as required, to protect water fowl, wildlife and domestic animals.
- C. At the onset of drilling the reserve pits will be fenced on three sides and at the time the drilling activities are completed it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are commenced.
- D. When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item 10 will be followed.
- E. The burn pit will be fenced on all four sides and covered with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard and all flammable materials will be burned and then removed or buried upon completion of the well.
- F. All sewage will be removed and chemical toilets will be supplied for human waste.

8. Ancillary Facilities

No airstrip, camp or other facilities will be built during the drilling or completion of the well.

9. Well Site Layout

- A. Drilling pad layout (with cuts and fills) and cross sections are shown on Exhibit "G".
- B. Rig orientation, access road, reserve pits, pipe racks, living facilities and soil stockpile are shown on Exhibit "G".
- C. The reserve pits will be lined, as required, and the Ute Tribal District Manager, Federal and State representatives will be notified before any construction begins on the proposed location site.

10. Plans for Restoration of Surface

- A. A minimum of 8" of topsoil will be stripped and stockpiled (see Exhibit "G"). When all drilling and production activities have been completed the location site will be re-shaped to the original contour and stockpiled topsoil will be spread over the disturbed area.
- B. Any drainages re-routed during construction activities will be restored to their original line of flow as nearly as possible. Fences around pits will be removed upon completion of drilling activities and all waste contained in the burn or trash pits will be removed or buried.
- C. The reserve pit will be completely fenced and wired with overhead wire and flagging will be installed if there is oil or fluid in the pits and then allowed to completely dry. When re-shaping of the area occurs, following drilling and/or production cessation, dried waste material from the reserve pits will be buried or removed from the location.
- D. Restoration activities will begin within 90 days after completion of the well and when restoration activities have been completed the location site will be re-seeded with a seed mixture recommended by the Ute Tribal Manager, Federal and State representatives, at such time as the moisture content of the soil is adequate for germination. Gulf Oil Corporation, as operator, and any subsequent operator covenants and agrees that all of said cleanup and restoration activities will be done and performed in a diligent and workmanlike manner, in strict conformation with the above mentioned Items 7 and 10.

11. Other Information

- A. The area is located in the Uintah Basin, which is formed by the Uintah Mountains to the north and the Book Cliff Mountains to the south, with the Green River and the White River flowing through the basin floor. The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstone and conglomerates. The immediate area of the location site is relatively flat with drainage toward the south and subsequently to the west. All of the drainage in the area is non-perennial.

- B. The soils in this area are of the Uintah and Duchesne River Formations and consist of light brownish to light redish clays with some sand and poorly graded gravels.
- C. Vegetation in the area is common to the semi-arid conditions and consists of sagebrush, bitterbrush, rabbitbrush, some grasses and cacti.
- D. The fauna of the area consists of mule deer, coyotes, rabbits, varieties of ground squirrels and other types of rodents. Birds of the area are raptors, finches, ground sparrows, magpies, crows and jays. The area is used domestically for grazing sheep and cattle.
- E. There are no occupied dwellings or other facilities of this nature in the general area.
- F. There are no visible archaeological, historical or cultural sites within any reasonable proximity of the proposed location.
- G. All surface disturbance is on Bureau of Indian Affairs jurisdiction lands.

12. Lessee's or Operator's Representative

Edward R. Haymaker or
Agent Consultant for
Gulf Oil Corporation

1720 South Poplar Suite #5
Casper, Wyoming 82601
Phone: 307-234-6186 or 307-266-6314

Frank R. Matthews
Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602
Phone: 307-235-1311

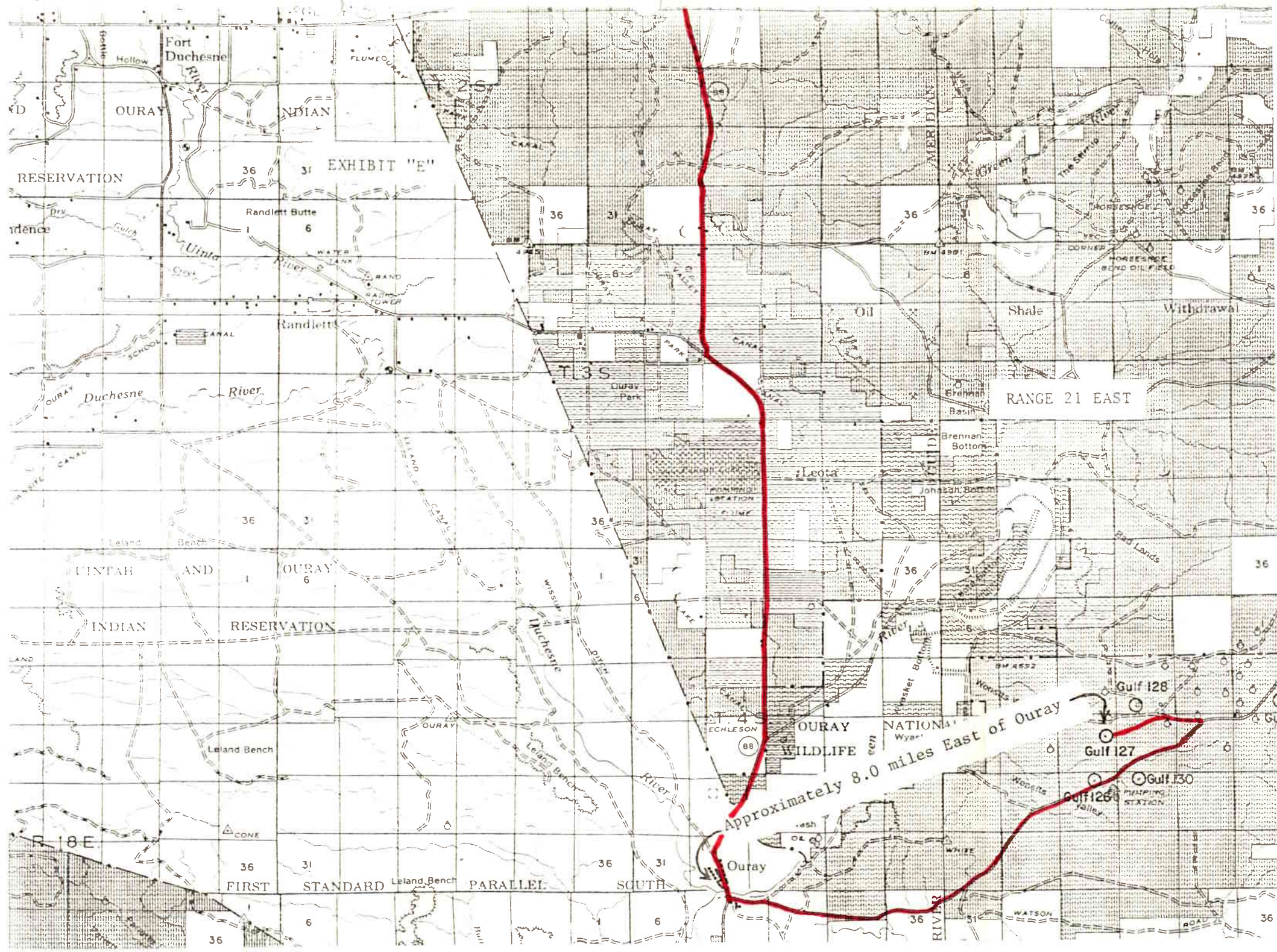
13. Certification

I hereby certify that I or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Gulf Oil Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

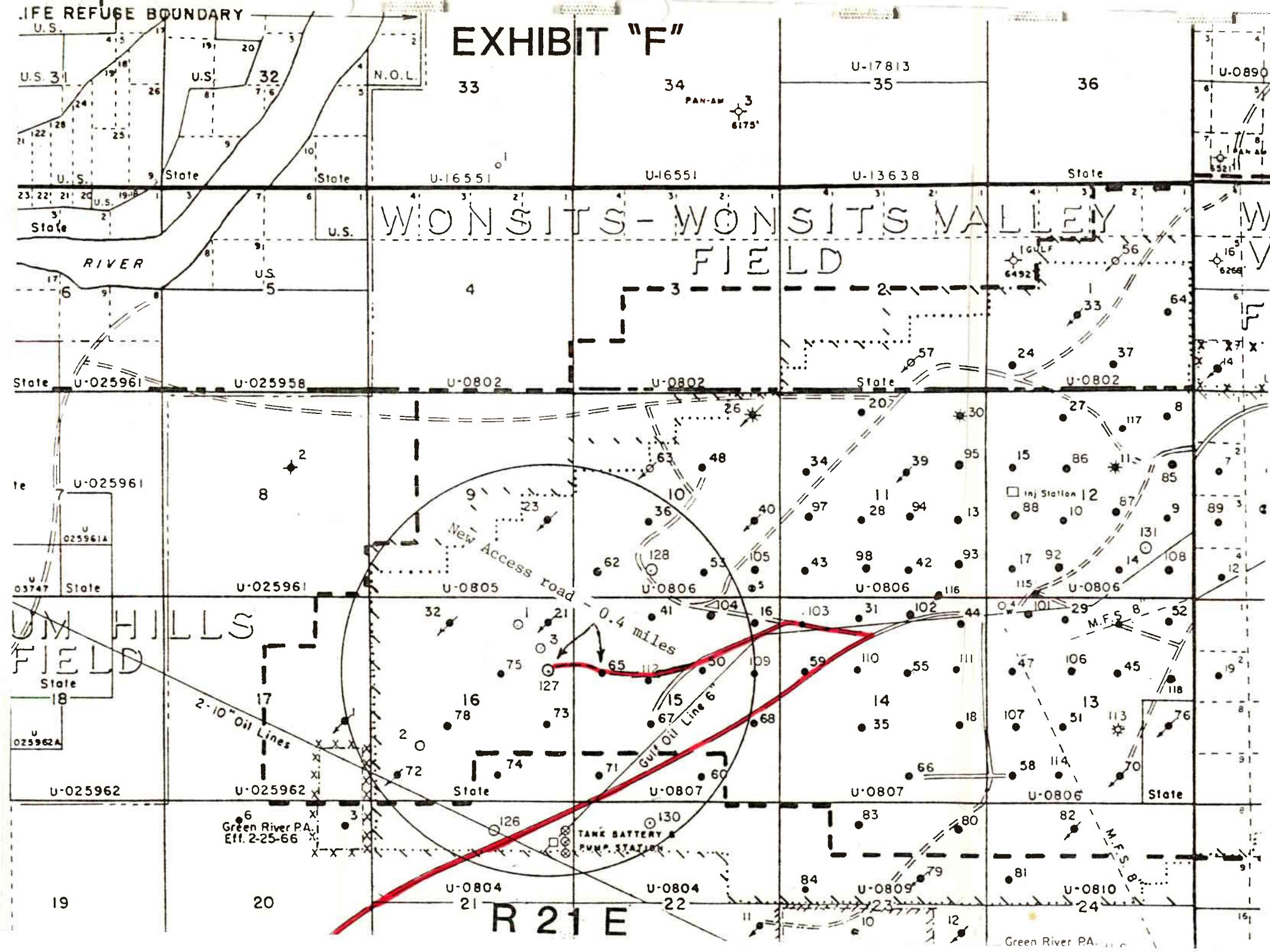
September 29, 1980
Date

E. R. Haymaker
E. R. Haymaker

Agent-Consultant for
Gulf Oil Corporation



LIFE REFUSE BOUNDARY



GULF OIL CORPORATION

WONSITS VALLEY #127

SCALE 1" = 50'

WIND EAST

C
R
O
S
S
S
E
C
T
I
O
N
S

C-19
El. 4773.89

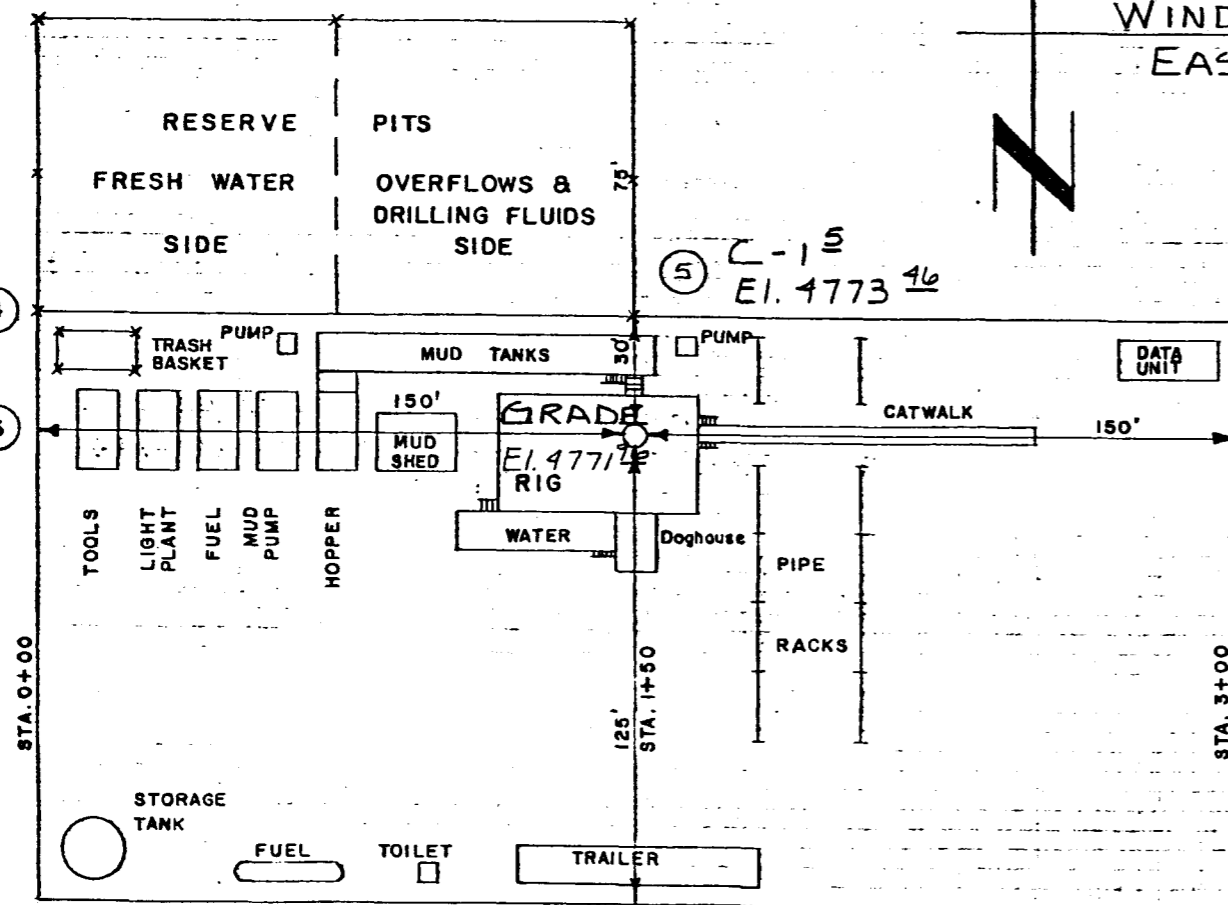
C-47
El. 4776.71

⑤ C-15
El. 4773.46

⑥ C-59
El. 4777.95

⑦ C-45
El. 4776.55

⑧ C-28
El. 4774.80



PROPOSED ROAD

① GRADE
El. 4771.92

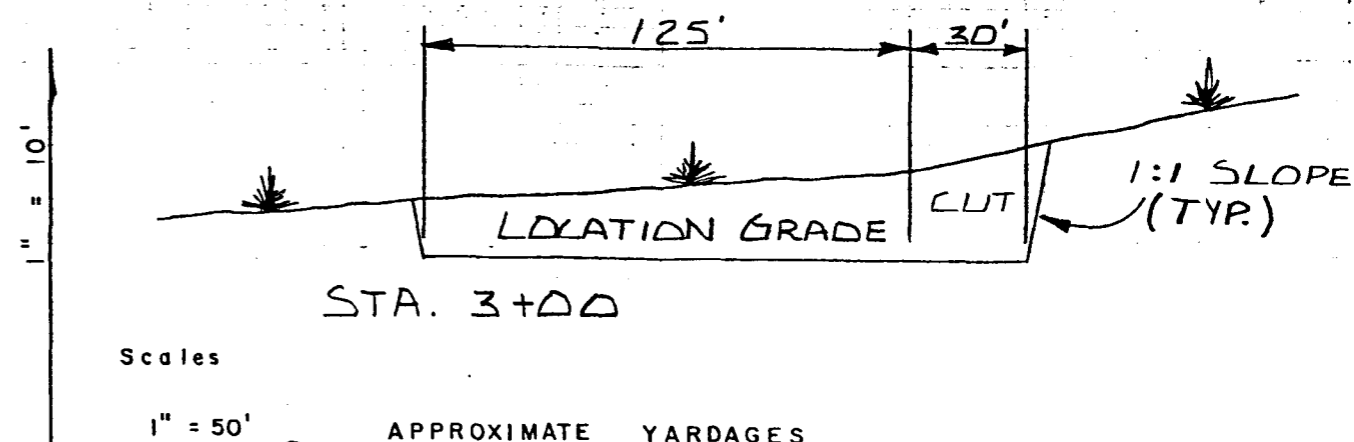
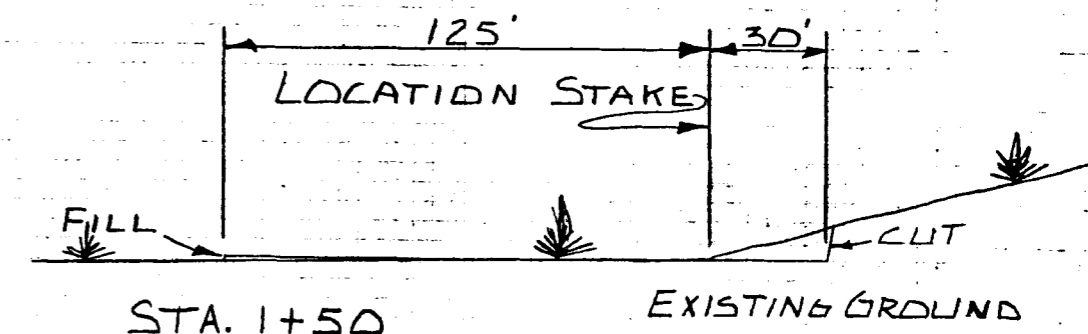
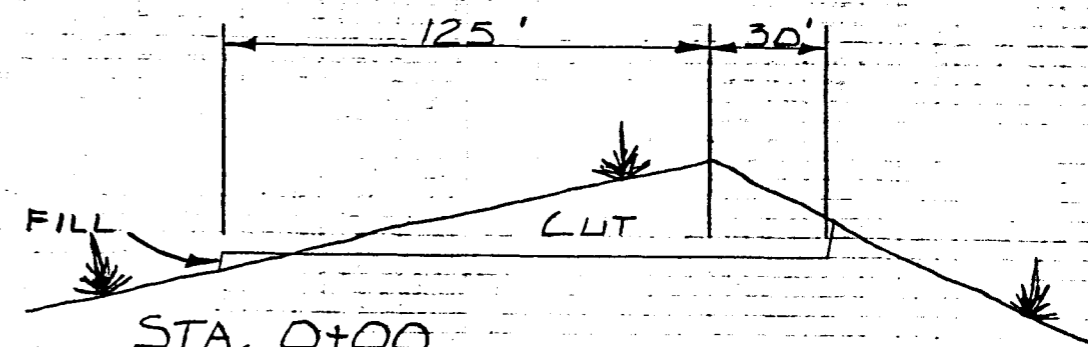
DRAINAGE

② F-11
El. 4770.85

TOPSOIL STOCKPILE

SOILS LITHOLOGY
- No Scale -

Light Brown
Sandy Clay



Scales

1" = 50'

APPROXIMATE YARDAGES

Cubic Yards of Cut -

Cubic Yards of Fill -

**** FILE NOTATIONS ****

DATE: Oct 10, 1980

OPERATOR: Elf Oil Corporation

WELL NO: Horatio Valley #127

Location: Sec. 16 T. 8S R. 21E County: Montel

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30797

CHECKED BY:

Petroleum Engineer: _____

Director: OK Unit will just send copy of approved copy of APD

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Oil

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CLEON B. FEIGHT
Director

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

October 21, 1980

Gulf Oil Corporation c/o Haymaker & Associates
1720 South Poplar, Suite #5
Casper, Wyoming 82601

Re: WONSITS VALLEY UNIT WELLS:

- #126, Sec. 21, T. 8S, R. 21E, Uintah County, Utah
- #127, Sec. 16, T. 8S, R. 21E, Uintah County, Utah
- #128, Sec. 10, T. 8S, R. 21E, Uintah County, Utah
- #130, Sec. 22, T. 8S, R. 21E, Uintah County, Utah
- #131, Sec. 12, T. 8S, R. 21E, Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: #126: 43-047-30796;
#127: 43-047-30797;
#128: 43-047-30798;
#130: 43-047-30799;
#131: 43-047-30800.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight /ka
Cleon B. Feight
Director

May 4, 1981

Gulf Oil Corporation
Haymaker & Associates
1720 South Poplar, Suite #5
Casper, Wyoming 82601

Re: SEE ATTACHED SHEET ON WELL DUE

Gentlemen:

In reference to above mentioned wells, considerable time has gone--
by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do
not intend to drill these wells, please notify this Division. If spudding
or any other activity has taken place, please send necessary forms. If you
plan on drilling these loactions at a later date, please notify as such.

. Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


SANDY BATES
CLERK-TYPIST

1. Well No. Wonsits Unit #119
Sec. 18, T. 8S. R. 22E.
Uintah County, Utah
2. Well No. Wonsits Unit #120
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah
3. Well No. Wonsits Unit #121
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah
4. Well No. Wonsits Unit #122
Sec. 14, T. 8S. R. 21E.
Uintah County, Utah
5. Well No. Wonsits Unit #123
Sec. 15, T. 8S. R. 21E.
Uintah County, Utah
6. Well No. Wonsits Unit #127
Sec. 16, T. 8S. R. 21E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

424 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 12, 1982

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Smith Ute #1
Sec. 6, T. 3S, R. 5W
Duchesne County, Utah
SECOND NOTICE

Well No. Wonsits Valley #127
Sec. 16, T. 8S, R. 21E
Uintah County, Utah
SECOND NOTICE

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

January 18, 1982

P. O. Box 2619
Casper, WY 82602 -2619

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Re: Gulf Oil Corporation
Wonsits Valley Unit #133
Sec. 15, T.8S., R.21E.
Uintah County

Wonsits Valley Unit #127
Sec. 16, T.8S., R.21E.
Uintah County

Smith Ute #1
Sec. 6, T.3S., R.5W.
Duchesne County

Gentlemen:

Please be advised Gulf may still drill the referenced wells.

In the Wonsits Valley Unit, the G-1 Lime is being evaluated in relationship to possible water-flooding. Drilling of the #127 and #133 will depend on the results of the evaluative testing.

The Smith Ute #1 is under litigation, and no decision or settlement has been reached with the tribe.

Sincerely,

Charles B. Cortez
C.B.C. 1-18-82

C. B. Cortez

WLR/pc



GULF OIL EXPLORATION AND PRODUCTION CORPORATION

June



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Gulf Oil Corporation
Att: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Leota Unit "A" #2-26-1D
Sec. 26, T. 7S, R. 21E.
Uintah County, Utah

Well No. Wonsits Valley # 127
Sec. 16, T. 8S, R. 21E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Board / Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

Gulf Oil Exploration and Production Company

March 15, 1983

P. O. Box 2619
Casper, WY 82602

Utah Division Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse

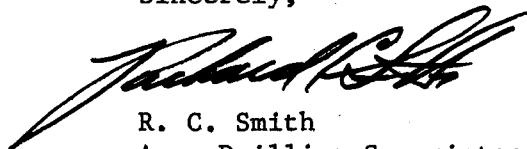
Re: Gulf Oil Corporation
Leota Unit "A" #2-26-1D
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 26, T.7S., R.21E.
Uintah County, Utah

Wonsits Valley #127
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16, T.8S., R.21E.
Uintah County, Utah

Dear Sir:

The referenced wells will not be drilled and are hereby cancelled.
No acknowledgement receipt is necessary. Thank you for the reminder and inquiry.

Sincerely,



R. C. Smith
Area Drilling Superintendent

WLR/jsh

RECEIVED
MAR 17 1983

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

Bureau of Land Management
Attention: Craig M. Hansen
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Dear Mr. Hansen:

Re: (3160 U-820)

Please find the requested information listed below:

1. Well #4-36-14-23 SWSW, Sec. 36, T. 14S., R. 23E.,
Coseka Resources (USA) Ltd. Trapp Springs Unit
Lease #ML-18667

No information.

2. Well #RBU 7-36B SWNE, Sec. 36, T. 9S., R. 19E.,
Mapco Production Company River Bend Unit
Lease #ML-20631

Location abandoned 12-20-80 (Copy of sundry enclosed).

3. Well #127 SENE, Sec. 16, T. 8S., R. 21E.,
Gulf Oil Corporation Wonsits Valley Unit
Lease #2237

Location Abandoned 3-15-83 (Copy of letter enclosed).

I hope this information is of help to you. If you need more information, please contact me at (801) 538-5283.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File